REPORT ON THE INVESTIGATION OF SUBSURFACE PETROLEUM CONTAMINATION D & C TRANSPORTATION, INC. ORLEANS, VERMONT

October, 1991

Prepared for:

D & C Transportation, Inc. 32 Railroad Avenue Orleans, VT 05860

Prepared by:

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1.0 INTRODUCTION

This report details the investigation of subsurface petroleum contamination at the D & C Transportation company's garage in Orleans, Vermont. The investigation has been conducted by Griffin International, Inc. (Griffin) for D & C Transportation, Inc. (D & C). D & C was the owner of the underground storage tanks (USTs) which are the suspected sources of the contamination. The Vermont Department of Environmental Conservation (DEC) Hazardous Materials Management Division's (HMMD) Sites Management Section (SMS) requested this investigation be conducted in response to the discovery of subsurface petroleum contamination at the site on May 1, 1991.

In a letter to Fredric Oeschger, President of D&C, dated 19 June 1991, the Vermont State SMS requested that the following determinations regarding the contamination be made as part of a limited site assessment:

- Define the degree and extent of soil and groundwater petroleum contamination at the site.
- 2. If necessary, develop a remedial plan to treat the residual subsurface contamination.
- 3. Develop a long term monitoring program to track the contamination over time.

Griffin International has completed the State requested site assessment using a work plan submitted to and approved by the Vermont SMS. Following are the results of this investigation.

2.0 SITE BACKGROUND

2.1 Site description

The site sits on the flood plain of the Barton River, abreast of a meander in the river channel (see map) and about one and one quarter miles south of the confluence of the Willoughby River. The Barton River flows north to Lake Memphremagog and from there to the St. Lawrence River. The flood plain along this stretch of river is about one quarter mile wide.

2.2 Site History

On 1 May 1991, one 10,000 gallon diesel UST and one 4,000 gallon gasoline UST were excavated for replacement and lifted from their pits by D&M Sanville excavators. Lee's Oil Service of Haverhill, N.H. purged, cleaned, removed, and

disposed of the tanks. All contaminated soils from the excavation were stored on-site on polyethylene. Lee's Oil Service has stated that they have subsequently removed the contaminated soils from the site, and delivered them to an asphalt plant for recycling. Oversight services of the tank removal were provided by Griffin International.

Inspection of the cleaned 10,000 gallon diesel tank indicated no leaks from holes in the tank but possibly from a connection in the piping which lead to the fuel pump. Similar inspection of the 4,000 gallon 'unleaded' tank revealed severe pitting in the bottom of the tank; a possible cause of a leak, or leaks, in that tank.

Soils surrounding the former Diesel tanks were screened with a photoionization device (PID) and found to contain concentrations of hydrocarbon vapors ranging from 160 to 200 parts per million (ppm). Soils surrounding the gasoline tank were similarly screened and yielded PID readings of between 180 and 260 ppm. No free product was observed in either tank pit however, water in each pit exhibited a petroleum sheen. Approximately 120 cubic yards of contaminated soils were removed from the tank pit and stockpiled on-site pending removal to the asphalt plant.

3.0 INVESTIGATIVE PROCEDURES

3.1 Monitoring Well Installation

To help determine the degree and extent of soil contamination at the site, four monitoring wells were completed by Green Mountain Boring under the supervision of a Griffin hydrogeologist (see site map, Appendix A). This work was completed on 26 August 1991.

The wells were installed using a hollow-stem auger drill rig. Undisturbed soil cores were collected from each borehole, at five foot intervals, using a split spoon sampler. Split spoon corings and drill cuttings collected directly from the augers were logged by the hydrogeologist and screened for volatile organic compounds (VOCs) using a portable photoionization detector (PID). Soils encountered at the four boreholes consisted of stratified, silty sands and clays with occasional gravel lenses. Elevated PID readings were observed in soils from two of four wells. Voc concentrations and soil characteristics are listed on the detailed well logs in appendix B.

The wells are constructed of two inch diameter well screen and casing. The annulus between the borehole wall and the screened section of each well contains a silica gravel pack to filter fine sediments from the well. The annulus of each well also contains a bentonite seal to prevent surface water

from infiltrating into the borehole. Each well is protected at the surface by steel, flush mounted well head protection casings and bolt down cover. Well construction details are listed on the well logs in appendix B.

All wells were located in the presumed, downgradient direction from the underground storage tanks to help define the degree and extent of the projected contaminant plume.

Once the wells were installed they were developed by a Griffin Hydrogeologist using a clean Teflon bailor.

3.2 Determination Of Groundwater Flow Direction and Gradient

On 29 August 1991, Griffin measured the relative water table elevations in each of the four on-site monitoring wells. Measurements were made relative to a benchmark (top of casing at MW4), which was assigned an arbitrary elevation of 100 feet. Liquid level data is presented in Appendix C.

The water table surface was calculated using the water level measurements from each of the four monitoring wells (see groundwater contour map, Appendix C). As expected, groundwater in the area of the former USTs was determined to be flowing to the northwest, toward the Barton River, at a gradient of 11%.

3.3 Groundwater Sampling and Analysis

On 29 August 1991, Griffin collected groundwater samples from each of the four on-site monitoring wells for analysis for VOCs by EPA method 8020. Equipment, trip blank and duplicate samples were also collected. Results of the Laboratory analyses are summarized below. Laboratory report forms are contained in Appendix D.

Parameter	MW-1	MW-2	MM-3	MW-4
Benzene	360	385	875	765
Chlorobenzene	6.07	ND	ND	11.8
1,2 DCB	ND	ND	ND	2.19
1,3 DCB	ND	ND	ND	ND
1,4 DCB	ND	ND	ND	ND
Ethylbenzene	192	69.0	213	217
Toluene	32.5	208	468	435
Xylenes	679	301	1,040	1,010
MTBE	71.0	268	729	959

3.4 River Bank Inspection

On all three dates that Griffin personnel visited the site (tank pull, well installation and well sampling) the river bank along the edge of the D & C property was visually examined for petroleum contamination. No contamination of the river, or river banks, was detected during these inspections.

4.0 CONCLUSIONS

Based on the above investigation of subsurface petroleum contamination at the D & C transportation company's garage in Orleans, Griffin has arrived at the following conclusions:

- 1. There was a release or releases of gasoline to the subsurface in the vicinity of the former UST locations. The source of the release has not been positively identified but it is likely that the former USTs and/or associated underground piping were involved due to the presence of the petroleum sheen on the water in the pits, the elevated PID readings taken from the soils surrounding the tanks and VOCs found in groundwater samples collected downgradient of the tank pits. The amount and duration of the release(s) are unknown.
- 2. The release resulted in contamination of soils immediately surrounding the tanks in the tank pit. Most of these soils were excavated during tank removal and subsequently removed from the site.
- 3. The release additionally resulted in contamination of groundwater beneath, and downgradient of, the former USTs as evidenced by the presence of VOCs in the downgradient monitoring wells as determined by lab analysis
- 4. Removal of the USTs has likely eliminated the source of contamination. Removal of much of the contaminated soils has probably significantly reduced the source strength of the residual contamination.
- 5. The soils beneath the former D & C USTs consist of silty sands and clays with imbedded gravel lenses. Depth to water table ranges from approximately seven feet at MWs 3 and 4 to eleven feet at MW 1. The water table slopes to the northwest at a gradient of about 11%. Due to the steep water table gradient and sand and gravel lenses groundwater flow rate is estimated to be relatively high.
- 6. Based on groundwater flow and VOC concentrations in downgradient wells, it is possible that contamination is entering the river.

5.0 RISK ASSESSMENT

Based on the results of this assessment it would appear that groundwater contamination has occurred below, and downgradient of the former USTs. There appear to be no private or public water supplies or other sensitive receptors in the path of the apparent contaminant plume between the tank pits and the Barton River.

The Barton River itself is a possible receptor of petroleum contaminants as they migrate down-gradient on the water table and slowly diffuse into the River.

The Town of Orleans water supply system is fed from a well in the Willoughby River flood plain, a separate river valley, one mile to the northeast (see map). This well is about three quarters of a mile above the confluence with the Barton River. Given this location, it should not be at risk.

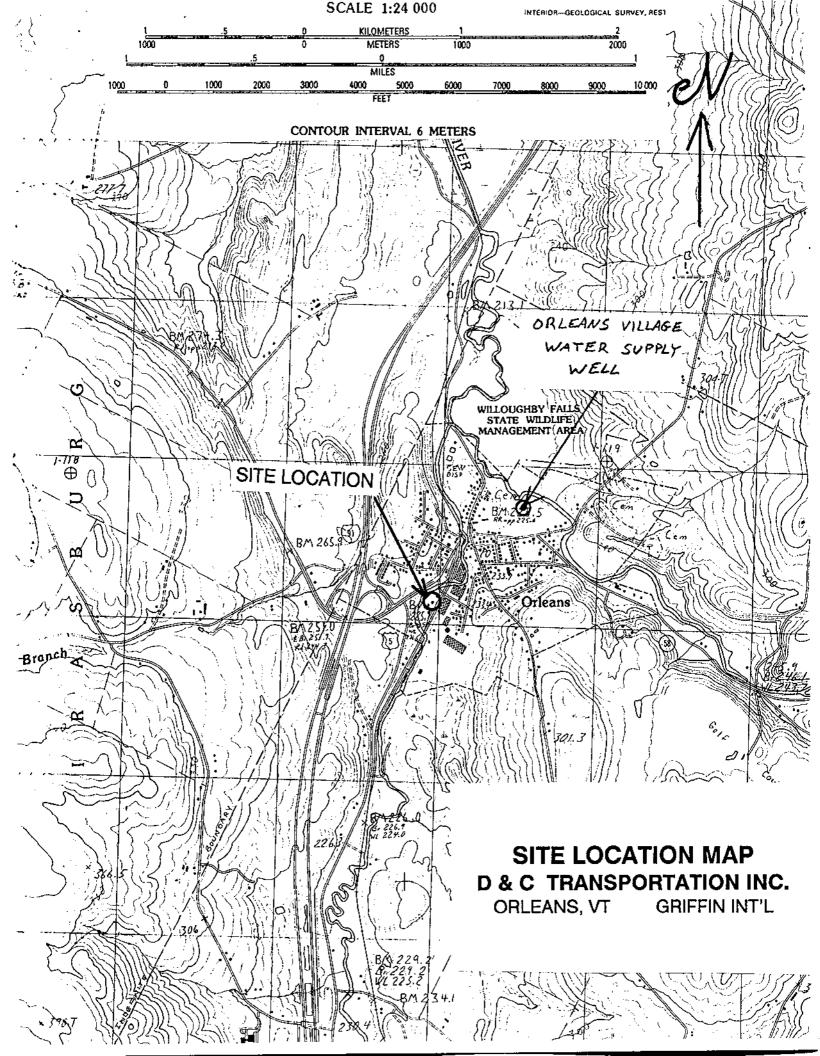
6.0 RECOMMENDATIONS

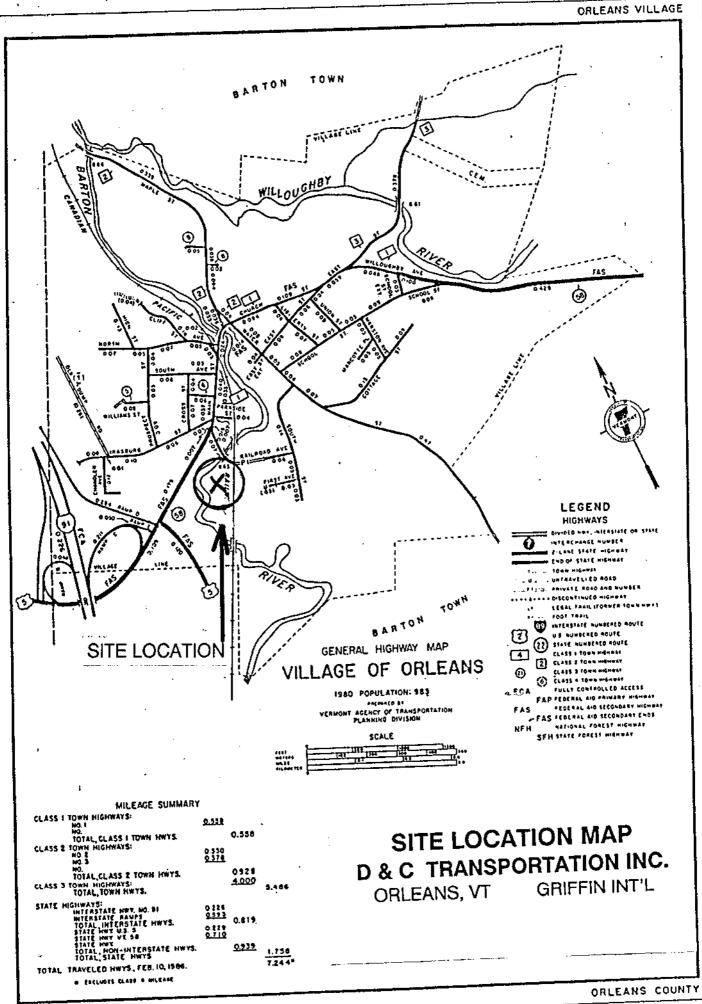
Based on the above conclusions, we present the following recommendations regarding the subsurface petroleum contamination at the site:

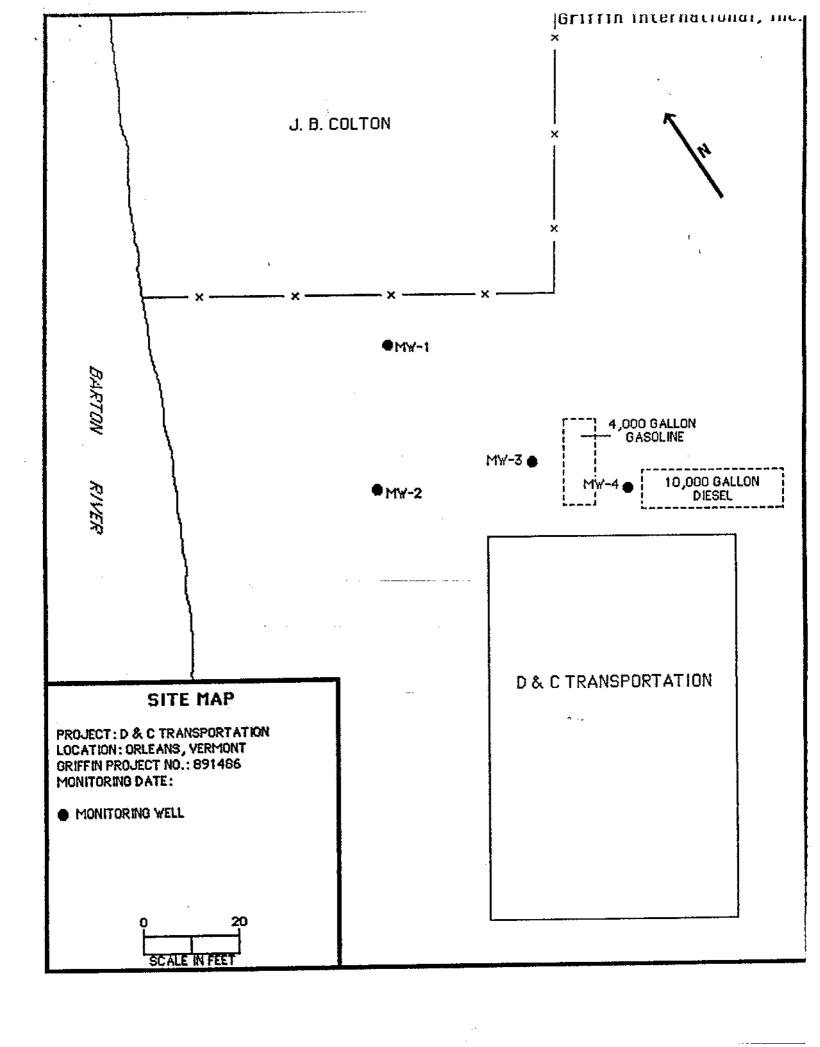
- 1. A fifth well should be installed upgradient of the tank pits to provide a sampling source from which to confirm that some portion of the contaminants are not migrating from another, upgradient source.
- 2. A sixth well should be installed further downgradient from the former UST pits, near the River's edge, to provide a sampling source from which to better define the degree and extent of downgradient plume migration. This would provide information on the concentration of contaminants near the river's edge for future use in evaluating the risk to the river.
- 3. The four existing monitoring wells should be resampled and tested for VOCs by EPA method 8020 to verify the results of the initial sampling. At the time of this resampling, the two additional wells should be sampled and analyzed to EPA Method 8020 to provide groundwater quality data at these locations.
- 4. The river bank, at the point of projected plume intersection with the river, should be regularly inspected for obvious petroleum seeps.
- 5. After steps 1-4 have been accomplished, a determination should be made as to whether further action should be taken.

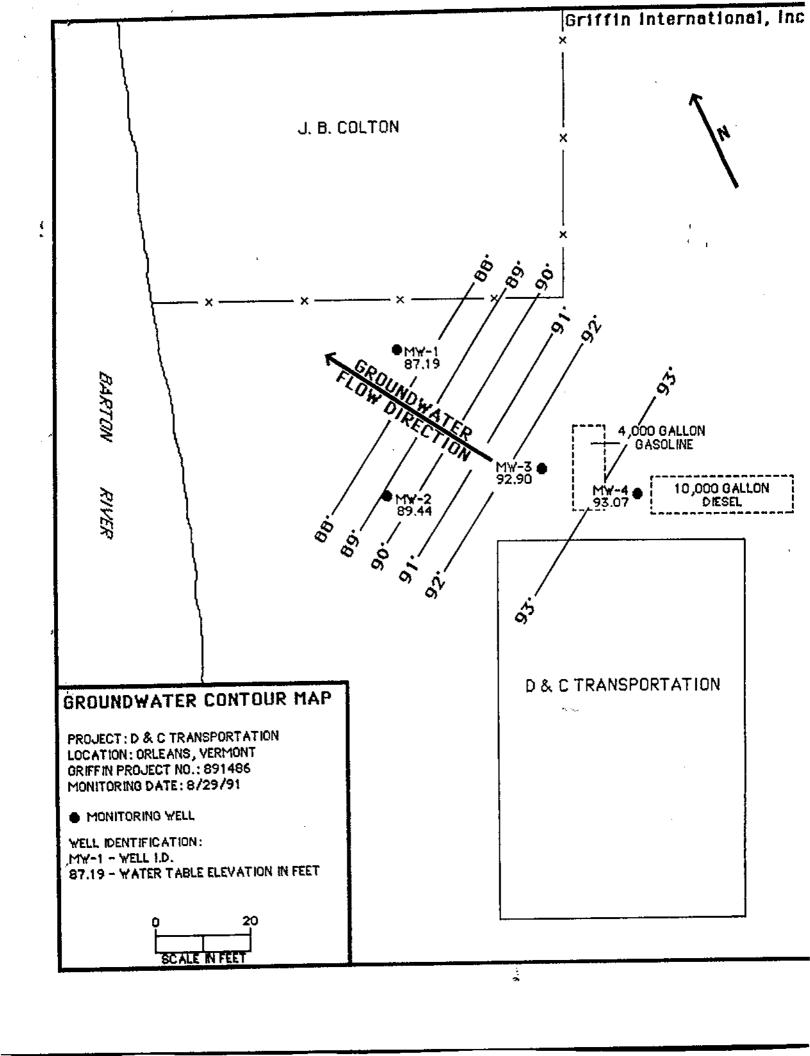
6. No water supply wells should be installed within the affected area of the property.

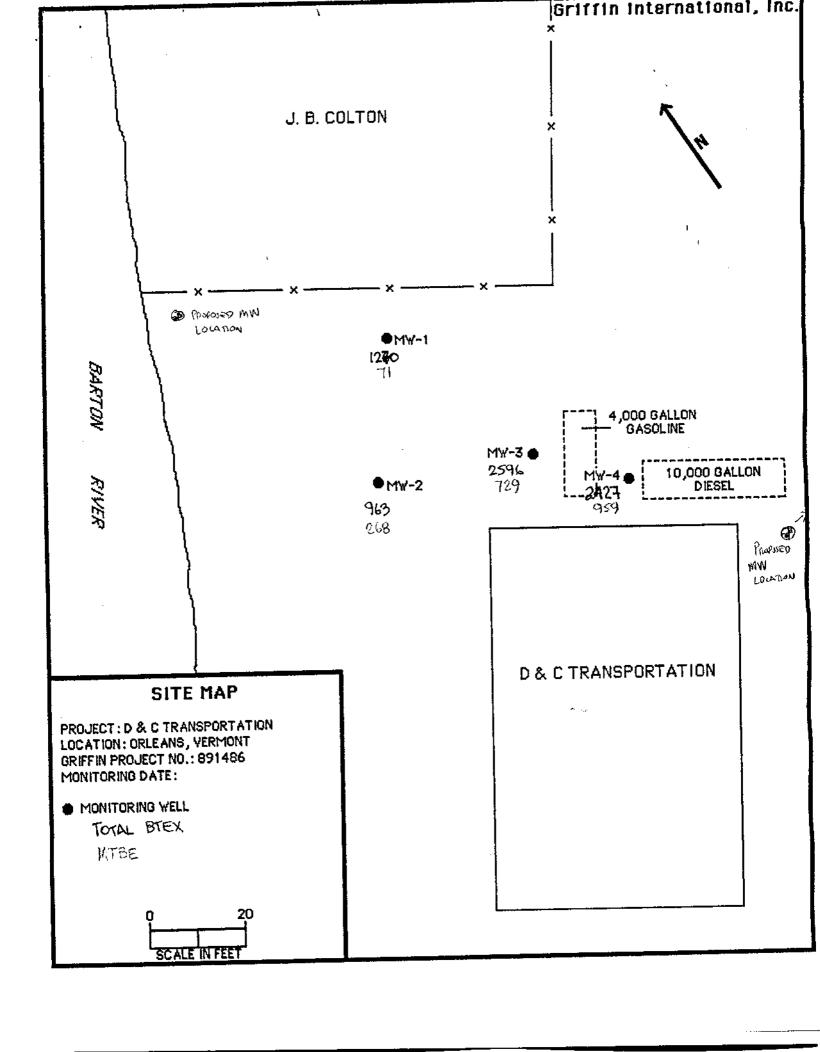
APPENDIX A

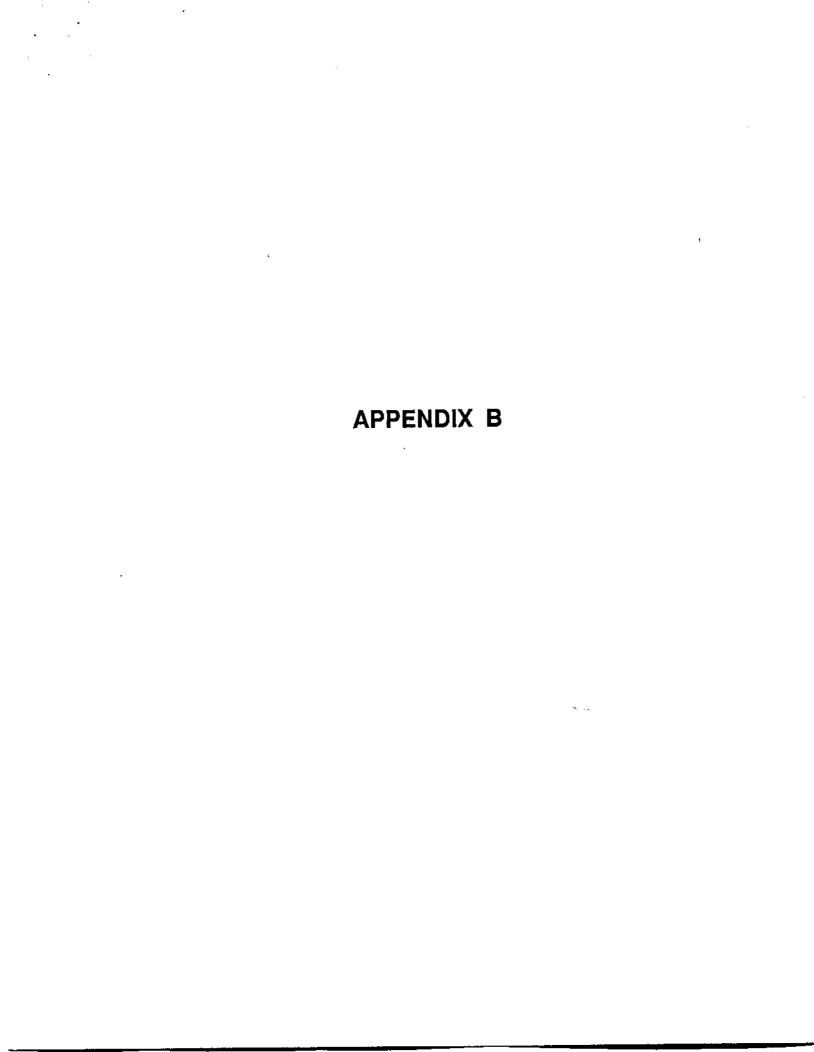










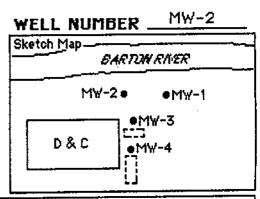


PROJECT D&C TRANSPORTATION
LOCATION ORLEANS, VERMONT
DATE DRILLED_8/26/91_ TOTAL DEPTH OF HOLE15'
DIAMETER _ 6"
SCREEN DIA 2" LENGTH _ 10' SLOT SIZE010"
CASING DIA2" LENGTH _5' _ TYPE _ PVC
DRILLING CO. GREEN MT. BORING DRILLING METHOD HOLLOW STEM AUGER
DRILLER _ STEVE LAWRENCE LOG BY P. MURRAY

WELL NUMBER MW-1
Sketch Map BARTON RIVER
M'₩-2 • • M'₩-1
D&C MW-3
1,1

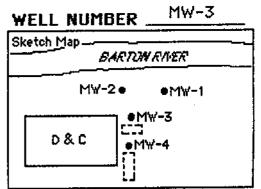
DEPTH IN FEET	WELL CONSTRUCTION	NOTES	BLOWS PER 6" OF SPOON	DESCRIPTION / SOIL CLASS(FICATION (COLOR, TEXTURE, STRUCTURES)
- 0 - - 1 - - 2 -		- ROAD BOX - WELL CAP - CONCRETE - WELL CASING		Silty SAND and GRAVEL fill O ppm
- 3 - - 4 -		BENTONITE		Gray, silty CLAY, little fine sand 0 ppm
- 5 - - 6 -		-WELL SCREEN	5'-7': 4,6,4,4	Dark brown SILT, fine SAND and CLAY 2 ppm
- 8 - - 9 -		GRAVEL PACK		
-10- -11-			10'-12': 2,3,6,9	Wet, offive green SILT and fine SAND, little clay WATER TABLE ▼ O ppm
-12- -13-				Wet SILT and very fine SAND Oppm
-15-	///) =}///	-BOTTOM PLUG		BASE OF EXPLORATION AT 15'
-17- -18-		\$ 		As to be a
-20- -21-				
-22- -23-				
-24- -25- -26-				
				Griffin Internationa

PROJECT_D&C TRANSPORTATION
LUCATION ORLEANS, VERMONT
DATE DRILLED_ 8/26/91 TOTAL DEPTH OF HOLE 17'
DIAMETER6"
SCREEN DIA 2" LENGTH_ 10' SLOT SIZE010"
CASING DIA2" LENGTH_5.5' TYPEPVC
DRILLING CO. GREEN MT. BORING DRILLING METHOD HOLLOW STEM AUGER
DRILLER _ STEVE LAWRENCE LOG BY P. MURRAY



(10000) =				
DEPTH IN FEET	WELL CONSTRUCTION	NOTES	BLOWS PER 5" OF SPOON	DESCRIPTION / SOIL CLASSIFICATION (COLOR, TEXTURE, STRUCTURES)
- 0 - - 1 - - 2 - - 3 - - 4 -		- ROAD BOX - WELL CAP - CONCRETE - WELL CASING BENTONITE		Black/gray SILT and CLAY, some fine sand O ppm
- 5 - - 6 - - 7 -		-well screen	5'-7': 7,5,5,6	Dark brown SILT and fine SAND, some clay and gravel Oppm
- 8 - - 9 - -10 -		-GRAVEL PACK	10'-11.5': 3,3,6	10'-10.5': Wet, gray SILT and very fine SAND O ppm
-11 -12 -13				10.5'-11.5': Tight, moist, gray CLAY, some silt and sand 0 ppm
-14- -15-		-BOTTOM PLUG		Wet, gray CLAY, some stit, little fine sand 0 ppm BASE OF EXPLORATION AT 17'
-17- -18-				DADE SI EAN ESKALON
-20 -				
- 22 - - 23 - - 24 -				
- 25 - - 26 -				Griffin International

PROJECT D&C TRANSPORTATION	
LOCATION ORLEANS, VERMONT	
DATE DRILLED_ 8/26/91 TOTAL DEPTH OF HOLE_15'	
DIAMETER6"	
SCREEN DIA 2" LENGTH_ 10' SLOT SIZE010"	
CASING DIA2" LENGTH5' TYPE _ PVC	
DRILLING CO. GREEN MT. BORING DRILLING METHOD HOLLOW STEM AUGE	
DRILLER _ STEVE LAWRENCE LOG BY P. MURRAY	-



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DEPTH IN FEET	WELL CONSTRUCTION	NOTES	BLOWS PER 6" OF SPOON	DESCRIPTION / SOIL CLASSIFICATION (COLOR, TEXTURE, STRUCTURES)
- 0 - - 1 - - 2 - - 3 -		- ROAD BOX - WELL CAP - CONCRETE - WELL CASING - BENTONITE		Black, silty SAND and GRAVEL
- 5 -			5'-7': 8 <i>,2,2</i> ,2	Wet, brown, fine, silty SAND 110 ppm
- 6 - - 7 - - 8 -		-WELL SCREEN		WATER TABLE
- 9 - -10 -		- GRAVEL PACK	10'-12': 3,2,2,4	NO SAMPLE RETAINED, SPLIT SPOON PUSHING STONE
-12- -13-				Fine, wet SAND and SILT UP TO 100 ppm
- 14- - 15 -	i	BOTTOM PLUG		BASE OF EXPLORATION AT 15'
-16 - -17 - -18 -	<u>.</u>			4 ~~
-19- -20-		111111111111111111111111111111111111111		
-21- -22-				
- 23 - - 24 -				
- 25 - - 26 -	-			

Griffin International

PROJECT D&C TRANSPORTATION
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DATE DRILLED8/26/91 TOTAL DEPTH OF HOLE15'
DIAMETER6"
SCREEN DIA 2" LENGTH _ 10' SLOT SIZE010"
CASING DIA2" LENGTH _ 5' _ TYPE _ PYC
DRILLING CO. GREEN MT. BORING DRILLING METHOD HOLLOW STEM AUGER
DRILLERSTEVE LAWRENCE LOG BY P.MURRAY

WELL NUMBER	MW- 4
Sketch Map————————————————————————————————————	RNER
M∀-2•	●MW-1
D&C •MY	v∕-3 v∕-4

				
DEPTH IN FEET	WELL CONSTRUCTION	NOTES	BLOWS PER 6" OF SPOON	DESCRIPTION / SOIL CLASSIFICATION (COLOR, TEXTURE, STRUCTURES)
- 0 - - 1 - - 2 - - 3 -		- ROAD BOX - WELL CAP - CONCRETE - WELL CASING - BENTONITE		Dark gray , silty SAND , some gravel
- 4 - - 5 - - 6 -			5'-7': 2,9,11,8	Moist, light brown, fine, silty SAND 115 ppm
- 7 - - 8 -		- WELL SCREEN	·	Dark brown SILT, some sand
- 9 - -10 - -11 -		GRAVEL PACK	10'-12': 1,3,2,3	Wet, silty CLAY, some fine SAND 3 ppm
-12- -13-				
-14- -15- -16-		BOTTOM PLUG		BASE OF EXPLORATION AT 15'
-17- -18-				
-20 <i>-</i>				
- 22 - - 23 - - 24 -	·			
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-	CROUNT	SURFACE TO	151	<u> </u>	Ш	USED	4.25"	AUGERS:	THEN split	spoon-a	nd-set-we	ee		
-	GROUNL Sample Ty		I.M	1	Propo	ortions L	lead	140 ll	THEN split b. Wt. x 30" fall an b. Density Cohes	2" O. D. San sive Consist	npler J.			
1	D=Dry C=Cored W=Washed trace 0 to 10% 0-10 Loose 0-4 Soft 30 + Hard Rock Coring													
		turbed Piston it A=Auger V:	_\/>ne	Test	little some	10 to 20 to	35% :		d. Dense 4-8 Dense 8-15	M/Stiff Stiff				
		rurbed Thinwall	+ 011G		and	35 to			y Dense 15-30	V-Stiff		OLE I	<u>, VO. I</u>	- Z

		Gree	en ∧	λou	ntai	n Bo	oring	Co., I	nc.	3			
			R. D.	2 -	BARRE,	, VERN	ONT 0	5641		SHEET3			
10	Grif	fin Interna	tiona	l		A	DDRESS .W	illisto	n, VT	DATE8./			
DO	CHECT NA	ME DRC	Trans	porte	ation	1.	OCATION .	urlean	<u>کی ۷</u>				
RE	PORT SEN	it to Griss	in In	tern	ation	ral	PRO	OJ. NO	01_165	LINE & STA.			
SA					anono	<u>u</u>			PLER CORE BAR.	OFFSETA	one.		*******
1	GROUN	D WATER OBSER	OITAVS	NS			CASING			SURFACE ELEV. DATE STARTED 8/2 DATE COMPL. 8/2	6/91	••••••	
A	1.0!	at	<u>₁</u> H	lours	Туре				SP00N	DATE COMPL. 8/2	6/91		
1	Size I. D. 4.29 BORING FOREMAN Bernascone												
_	AI												
	LOCATION OF BORING: North of super unleaded fuel tank												
L	OCATION	N OF BORING	. No	rth	of sur	oer ur	ileaded	fuel ta	nr			· , ,	
-	Casing Sample v Blows per 6" Moisture Strate SOIL IDENTIFICATION SAMPLE												
DEPTH	Blows	Depths	Type of ample	Fror	n Samp	ter To	Density or	Change	Remarks include of soil etc. Rock-colo	color, gradation, Type of r, type, condition, hard-	<u> </u>		
) 🛎	foot	From - To	Sa	0-6		12-18	Consist.	Elev.	ness, Drilling time		No.	Pen	Re
									2.01		 	10 AU	18"
İ		5' - 7'	D	8	2	2	Dry/	[Silty sand		 	24	1.0
			 		 		WET	Ì			} -		
		10' - 12'	0	3	2	2	Wet		Silty sand		2	24"	<u> </u>
				4_	 .		-	•			<u> </u>		
	<u></u>		 		 				Drilled to	15'		<u> </u>	\Box
		<u>_</u>	 				j .	ļ	Joseph Land				
]]	Set well at	15'	<u> </u>	<u> </u>	—
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	Sample_Tyl		,	I	Propo	rtions U	lead	140 lb ohesionless	s. Wt. x 30″ fall an :	2" O. D. Sampler sive Consistency	\$	OWW	ARY:
	D = Dry	C=-Cored W=	- Washer	d	trace	0 to 10 to	10%	-	Loose 0-4	Soft 30 + Hard M/Stiff	Rock Samp	Corin	ğ .,
		turbed Piston it A⇔Auger V≠	=Vane	Test	little some	20 to	35% 3	30-50 E	Dense 8-15	Stiff	OLE I		
		turbed Thinwall			and	35 to	50% 5	50 + Ver	y Dense 15-30	V-Stiff H	ULC I	4400.	

				R. D.	2 8	BARRE,	, VERM	Oring ONT 05	5641			4 8/26			
	TO	Griffi	n Internati	onal.			A	DDRESS	Willist	ton, VT		NO			
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ľ	SA					www	William	CASING	SAME	PLER CORE BAR.	SURFACE ELEV				
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1						Size I	. D.		ž 13/			IG FOREMAN Bernasconi.			
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ν	` 7	Casing	Sample			ows per	r 6"	Moisture	Strata	SOIL IDE	NTIFICATION			SAMF	
	DEPTH	Blows	Depths	Type of Sample	6	n Samp	ler To	Density or	Change	Remarks include of soil etc. Rock-color	olor, gradation, T type, condition.	ype of . hard-		r	т
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]		5' riser	reen				<u> </u>
				<u> </u>	<u> </u>	ļ	<u> </u>	1		3 bags of s	ilica sand	-			
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		GROUND	SURFACE TO	15'				4.25"	AUGERS: 1∡∩ IH	THEN split. With x 30" fall an 2	SPOON "O, D. Sampler	1	S	UMM.	ARY:
		sample Typ		14/	,	Propo trace	ortions U O to		ohesionless		ve Consistency Soft 30 +	Hard E	arth		ig 15
	_	D≂ Dry (JP = Undist	C≖Cored W≠ turbed Piston	: Washed	۵	little	10 to	20% 1	0-30 Med	i. Dense 4-8	M/Stiff		amp		
	Ť	P = Test Pi	it A≕Auger V∍	=Vane	Test	some and	20 to 35 to			Dense 8-15 y Dense 15-30	Stiff V-Stiff	НО	LE I	NOM	W-4
	А. 5	n = Unaisi	urbed Thinwall												

APPENDIX C

LIQUID LEVEL MONITORING DATA

PROJECT: D+C TEAMS PARTOTION # 891486

LOCATION: ORCEANS, UT

DATE: THURSDAY 8/29/91

l	L DEP T H	TOP OF CASING	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS	SPECIFIC GRAVITY OF PRODUCT	HYDRO EQUIVALENT	CORRECTED DEPTH TO WATER	CORRECTED WATER TABLE ELEVATION
	- /	98.19		11.00					87.19
_	5.5	98.38		8,94					89.44
	>	99.81		6.91			<u></u>		92.90
7	} 	100.00		6.93					93.07
4		170-00					<u></u>		
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COMMENTS:

Griffin International

LIQUID LEVEL MONITORING DATA

PROJECT: D+C + Equipmention # 891486

LOCATION: ORGANS, UT

DATE: THURSDAY 8/29/91

WELL I.D.	WELL DEPTH	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS	SPECIFIC GRAYITY OF PRODUCT	HYDRO EQUIVALENT	CORRECTED DEPTH TO WATER	CORRECTED WATER TABLE ELEVATION
mw/	15'	98.19		11.00					87.19
mw2	(98.38		8,94		<u> </u>	-		89.44
mu3	15'	99.81		6.91				<u> </u>	92.90
mw4		100.00		6.93					93.07
<u> </u>									
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COMMENTS:

Griffin International





32 James Brown Drive Williston, Vermont 05495 (802) 879-4333 FAX 879-7103

LABORATORY REPORT

EPA METHOD 602 -- PURGEABLE AROMATICS

CLIENT: Griffin International

PROJECT NAME: D & C Transportation

REPORT DATE: September 18, 1991 SAMPLER: Don Tourangeau

DATE SAMPLED: August 29, 1991

DATE RECEIVED: August 29, 1991

ANALYSIS DATE: September 13, 1991

STATION: Trip Blank

REF.#: 23,259

TIME SAMPLED: 09:25

<u>Parameter</u>	Minimum Detection Limit	Concentration (ug/L)
Benzene Chlorobenzene 1,2-Dichlorobenzene 1,3-Dichlorobenzene 1,4-Dichlorobenzene Ethylbenzene Toluene	2. 1. 2. 2. 2. 1. 1. 2. 2. 5.	ND' ND ND ND ND ND ND ND ND ND ND ND ND
Xylenes MTBE	1.	ND

NUMBER OF UNIDENTIFIED PEAKS FOUND: 0

NOTES:

1 None detected



32 James Brown Drive Williston, Vermont 05495 (802) 879-4333 FAX 879-7103

LABORATORY REPORT

EPA METHOD 602 -- PURGEABLE AROMATICS

CLIENT: Griffin International

PROJECT NAME: D & C Transportation

REPORT DATE: September 18, 1991

SAMPLER: Don Tourangeau

DATE SAMPLED: August 29, 1991

DATE RECEIVED: August 29, 1991

ANALYSIS DATE: September 13, 1991

STATION: MW #1

REF.#: 23,260

TIME SAMPLED: 12:35

<u>Parameter</u>	Minimum Detection Limit	Concentration (ug/L)
Benzene Chlorobenzene 1,2-Dichlorobenzene 1,3-Dichlorobenzene 1,4-Dichlorobenzene Ethylbenzene Toluene	2. 1. 2. 2. 2. 1.	360. 6.07 ND ¹ ND ND 192. 32.5
Xylenes MTBE	5 . 1.	679. 71.0

NUMBER OF UNIDENTIFIED PEAKS FOUND: 25

NOTES:

1 None detected



32 James Brown Drive Williston, Vermont 05495 (802) 879-4333 FAX 879-7103

LABORATORY REPORT

EPA METHOD 602 -- PURGEABLE AROMATICS

CLIENT: Griffin International

PROJECT NAME: D & C Transportation

REPORT DATE: September 18, 1991

SAMPLER: Don Tourangeau

DATE SAMPLED: August 29, 1991

DATE RECEIVED: August 29, 1991

ANALYSIS DATE: September 13, 1991

STATION: MW #2

REF.#: 23,261

TIME SAMPLED: 12:50

<u>Parameter</u>	Minimum Detection Limit	Concentration (ug/L)
Benzene Chlorobenzene 1,2-Dichlorobenzene 1,3-Dichlorobenzene 1,4-Dichlorobenzene Ethylbenzene Toluene Xylenes MTBE	2. 1. 2. 2. 2. 1. 1. 5.	385. ND¹ ND ND ND 69.0 208. 301. 268.
111 + 4-7		

NUMBER OF UNIDENTIFIED PEAKS FOUND: 2

NOTES:

1 None detected

32 James Brown Drive Williston, Vermont 05495 (802) 879-4333 FAX 879-7103

LABORATORY REPORT

EPA METHOD 602 -- PURGEABLE AROMATICS

CLIENT: Griffin International

PROJECT NAME: D & C Transportation

REPORT DATE: September 18, 1991

SAMPLER: Don Tourangeau

DATE SAMPLED: August 29, 1991

DATE RECEIVED: August 29, 1991

ANALYSIS DATE: September 13, 1991

STATION: MW #3

REF.#: 23,262

TIME SAMPLED: 13:20

<u>Parameter</u> <u>Minimum</u>	Detection Limit	Concentration (ug/L)
Benzene Chlorobenzene 1,2-Dichlorobenzene 1,3-Dichlorobenzene 1,4-Dichlorobenzene Ethylbenzene Toluene Xylenes MTBE	2. 1. 2. 2. 2. 1. 1. 5.	875. ND ¹ ND ND ND 213. 468. 1,040. 729.

NUMBER OF UNIDENTIFIED PEAKS FOUND: 18

NOTES:

1 None detected



32 James Brown Drive Williston, Vermont 05495 (802) 879-4333 FAX 879-7103

LABORATORY REPORT

EPA METHOD 602 - PURGEABLE AROMATICS

CLIENT: Griffin International

PROJECT NAME: D & C Transportation

REPORT DATE: September 18, 1991

SAMPLER: Don Tourangeau

DATE SAMPLED: August 29, 1991

DATE RECEIVED: August 29, 1991

ANALYSIS DATE: September 13, 1991

STATION: MW #4

REF.#: 23,263

TIME SAMPLED: 13:42

<u>Parameter</u>	Minimum Detection Limit	Concentration (ug/L)
Benzene	2.	765.
Chlorobenzene	1.	11.8
1,2-Dichlorobenzene	2.	2.19
1,3-Dichlorobenzene	2.	ND^{1}
1,4-Dichlorobenzene	2.	ND
Ethylbenzene	1.	217.
Toluene	1.	435.
Xylenes	5.	1,010.
MTBE	1.	959.

NUMBER OF UNIDENTIFIED PEAKS FOUND: 18

NOTES:

1 None detected



32 James Brown Drive Williston, Vermont 05495 (802) 879-4333 FAX 879-7103

LABORATORY REPORT

EPA METHOD 602 -- PURGEABLE AROMATICS

CLIENT: Griffin International

PROJECT NAME: D & C Transportation

REPORT DATE: September 18, 1991

SAMPLER: Don Tourangeau

DATE SAMPLED: August 29, 1991

DATE RECEIVED: August 29, 1991

ANALYSIS DATE: September 13, 1991

STATION: MW #5

REF.#: 23,264

TIME SAMPLED: Not Indicated

<u>Parameter</u>	Minimum Detection Limit	Concentration (ug/L)
Benzene Chlorobenzene 1,2-Dichlorobenzene 1,3-Dichlorobenzene 1,4-Dichlorobenzene Ethylbenzene Toluene Xylenes MTBE	2. 1. 2. 2. 1. 1. 5. 1.	870. TBQ² ND¹ ND ND 200. 468. 1,020. 700.

NUMBER OF UNIDENTIFIED PEAKS FOUND: 18

NOTES:

- 1 None detected
- 2 Trace below quantitation limits



32 James Brown Drive Williston, Vermont 05495 (802) 879-4333 FAX 879-7103

LABORATORY REPORT

EPA METHOD 602 -- PURGEABLE AROMATICS

CLIENT: Griffin International

PROJECT NAME: D & C Transportation

REPORT DATE: September 18, 1991

SAMPLER: Don Tourangeau

DATE SAMPLED: August 29, 1991

DATE RECEIVED: August 29, 1991

ANALYSIS DATE: September 13, 1991

STATION: Site Blank

REF.#: 23,265

TIME SAMPLED: 13:50

<u>Parameter</u>	Minimum Detection Limit	Concentration (ug/L)
Benzene Chlorobenzene 1,2-Dichlorobenzene 1,3-Dichlorobenzene 1,4-Dichlorobenzene Ethylbenzene Toluene Xylenes MTBE	2. 1. 2. 2. 2. 1. 1. 5.	ND' ND ND ND ND ND ND ND ND ND ND
171 1 1715		

NUMBER OF UNIDENTIFIED PEAKS FOUND: 0

NOTES:

1 None detected